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RESERVOIR CHARACTERIZATION OF E SEQUENCE, NAM VANG FIELD, CUU LONG BASIN, VIETNAM
Vo, Thanh Hung, Dr. Ir. Jarot Setyowiyoto, M.Sc./ Ir. Djoko Wintolo. DEA
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