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Penentuan Persebaran Nilai Total Organic Carbon (TOC) Menggunakan Metode Inversi AI (Acoustic Impedance) untuk Evaluasi Potensi Shale Gas Pada Lapisan Shale Formasi Talang Akar, Lapangan &quot;3712&quot; Cekungan Sumatera Selatan

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