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PERENCANAAN OPERASI JANGKA PENDEK SISTEM NUSA TENGGARA TIMUR DENGAN
PERTIMBANGAN MASUKNYA PLTS DAN
KEKANGAN OPERATIONAL RESERVE: UNIT COMMITMENT DENGAN KEKANGAN PRIMARY
FREQUENCY RESPONSE STEADY STATE

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