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**Security Constrained Optimal Power Flow Pada Interkoneksi Sub Sistem Ketapang Dengan Sistem Kalimantan**
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