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**Analisis Termodinamika dan Potensi Retrofit Pembangkit Listrik Tenaga Uap (PLTU) Batubara Indonesia
untuk Operasi dengan Bahan Bakar Besi**
ILHAM ANJASMORO, Dr. Ir. Akmal Irfan Majid. S.T., M.Eng.
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