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Studi Komparatif Model Extreme Gradient Boosting dan Long Short Term Memory untuk Prediksi Jangka Pendek Daya Keluaran PLTS dengan Pendekatan Multi-site
Iftor Ilyas Rizky, Prof. Nazrul Effendy, S.T., MT.,Ph.D. ; Dr.Eng. Dwi Joko Suroso, S.T., M.Eng.
Universitas Gadjah Mada, 2026 | Diunduh dari http://etd.repository.ugm.ac.id/

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