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Comparative Analysis of Grid-forming and Grid-following Inverters on Frequency Stability in High-VRE
Power Systems
Jonathan Firman Pardamean, Rian Fatah Mochamad, S.T., M.Eng., Ph.D.; Roni Irnawan, S.T., M.Sc., Ph.D., SMIEEE
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