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Naufal Anwar Ariyanto, Husni Rois Ali, S.T., M.Emg., Ph.D., DIC., SMIEEE. ; Dr.-Ing. Ir. Yohan Fajar Sidik, S.T., M.E
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