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Multi-Domain Stability Assessment under Inverter-Based Resources Penetration
Kimi Aushaf Panggabean, Rian Fatah Mochamad, S.T., M.Eng., Ph.D. ; Husni Rois Ali, S.T., M.Eng., Ph.D., DIC., SM
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