Multi-Year Power System Assessment of the Proposed Sulawesi Transmission Network Expansion under
RUPTL 2025â€“2034
Mofid Narawangsa Adhika Kusuma, Dr. Rian Fatah Mochamad, S.T., M.Eng.; Husni Rois Ali, , S.T., M.Eng., Ph.D., D
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