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Optimasi Ukuran dan Lokasi Battery Energy Storage System untuk Mendukung Penetrasi Variable Renewable Energy dengan Mempertimbangkan Degradasi Baterai
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