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## List of Abbreviation

<b>ADB</b>	Asia Development Bank
<b>BESS</b>	Battery Energy Storage System
<b>CAPEX</b>	Capital Expenditure
<b>ESS</b>	Energy Storage System
<b>EC</b>	Energy Commission
<b>FCPT</b>	Fuel-Cost Pass Through
<b>GSCPT</b>	Generation Specific Cost Pass Through
<b>GSO</b>	Grid System Operator
<b>IBR</b>	Incentive Based Tariff
<b>ICPT</b>	Imbalance Cost Pass Through
<b>IEA</b>	International Energy Agency
<b>IRENA</b>	International Renewable Energy Agency
<b>LFP</b>	Lithium Ferro-Phosphate
<b>NMC</b>	Nickel Manganese Cobalt
<b>NETR</b>	National Energy Transition Roadmap
<b>NEP</b>	National Energy Policy
<b>OPEX</b>	Operation Expenditure
<b>RE</b>	Renewable energy
<b>SB</b>	Single Buyer
<b>SLA</b>	Service Level Agreement
<b>vRE</b>	Variable Renewable Energy